

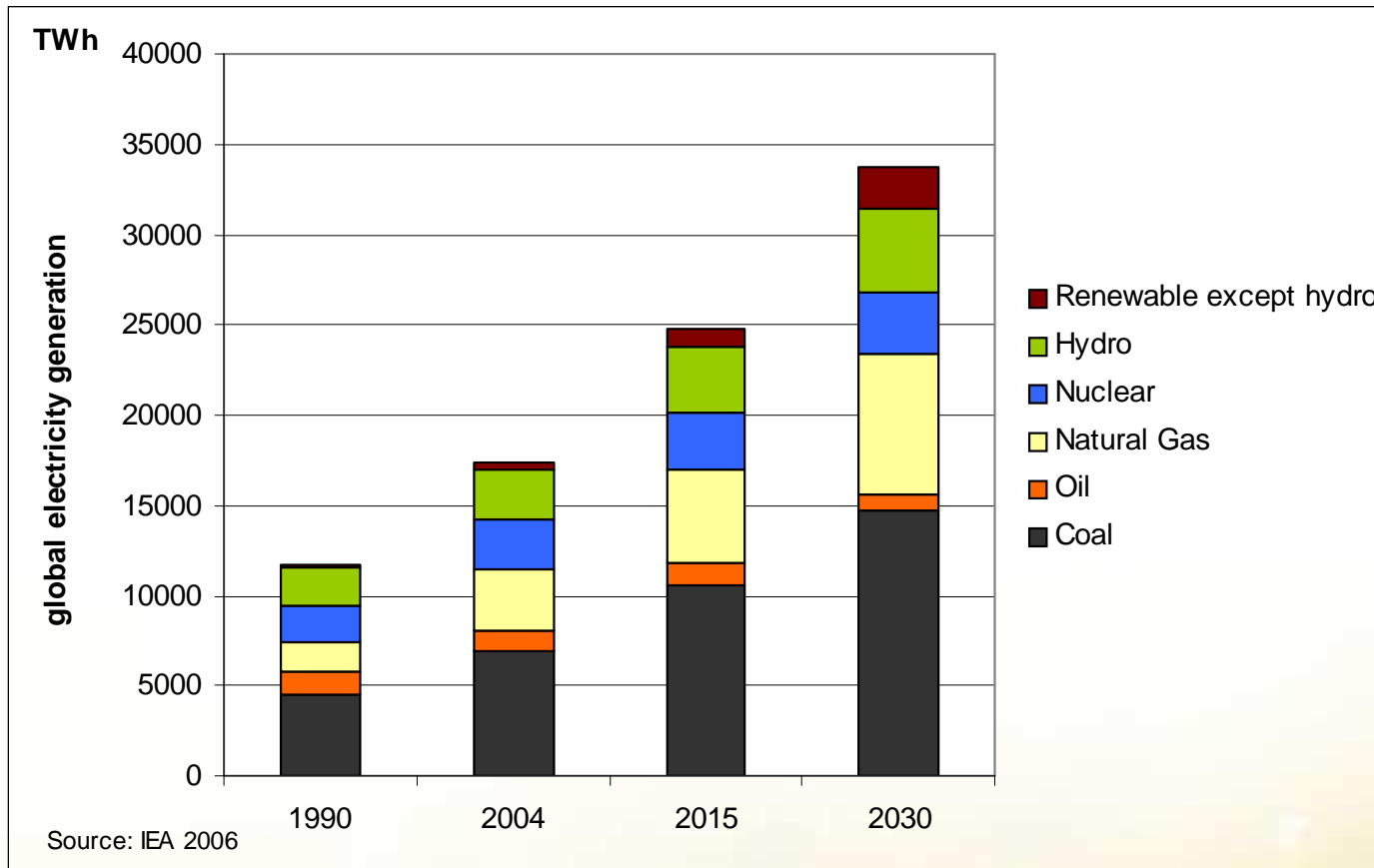
# Materials research for sustainable energy production

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I-sup2008, April 22-25, 2008, Bruges



# Expected evolution of electricity generation



- CO<sub>2</sub> emission levels are expected to increase
- emissions (all sources) are estimated to grow by 36% in 2010 and by 76% in 2020 (projection by World Energy Council, ref. = 2000).

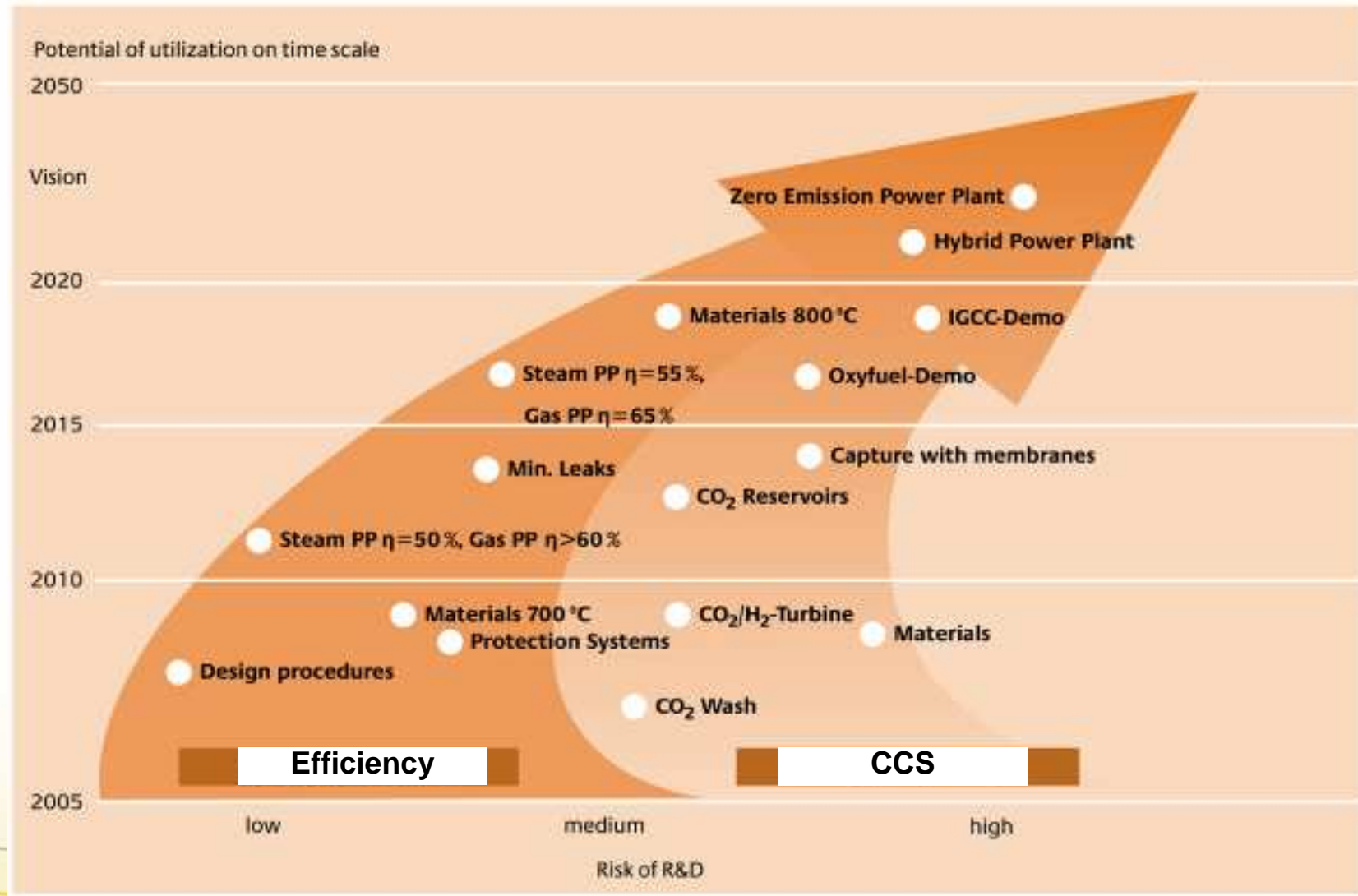
**Natural gas 2004 – 2030: + 128%, Coal 2004 – 2030: + 112%**

Data source : World Energy Outlook 2006



# Approaches to reduction of CO<sub>2</sub> emission

## Direction of research in the field of power plant engineering



Data source : German COORETEC initiative

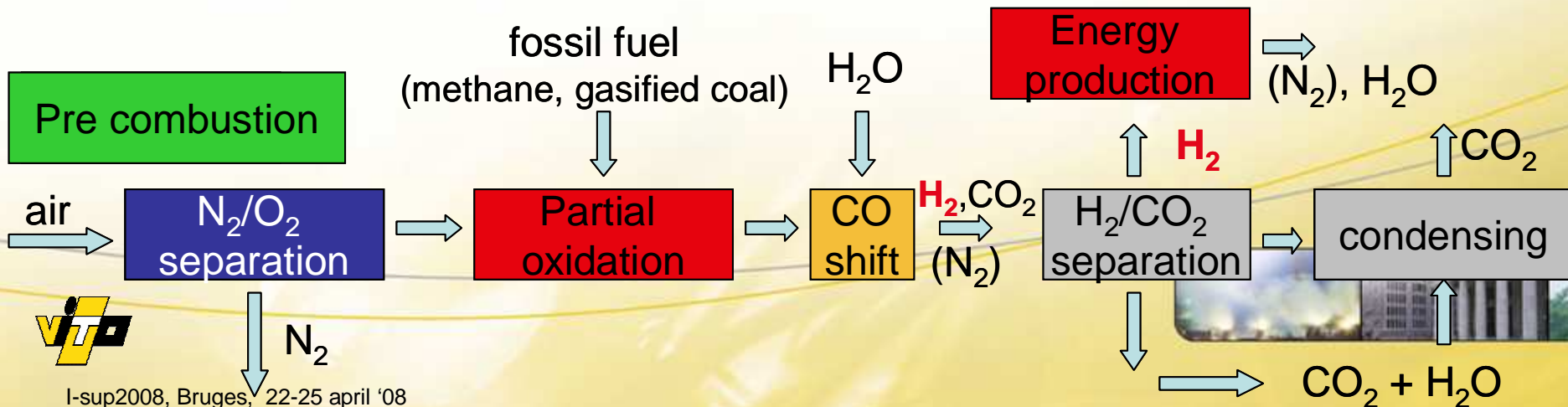
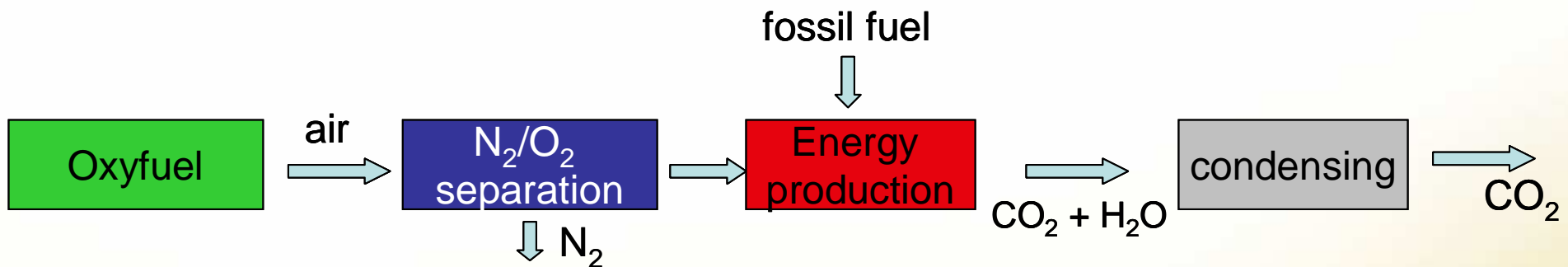
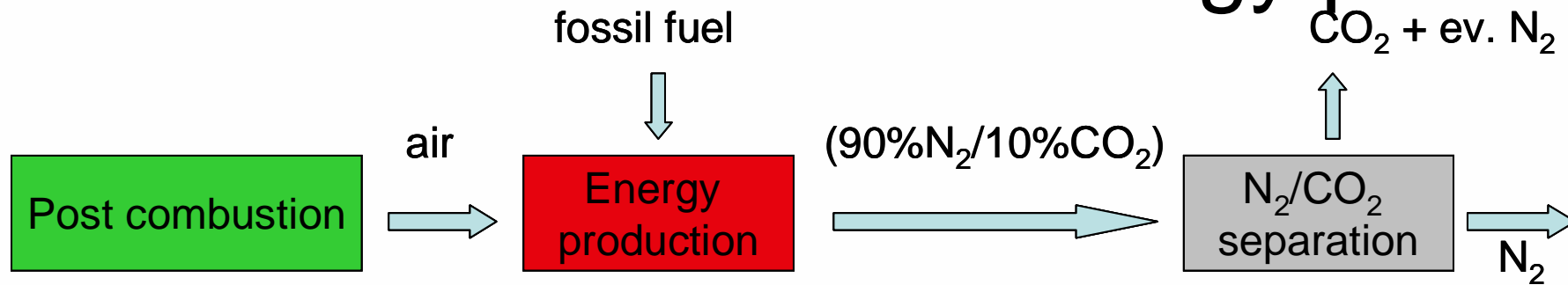


# Outline

- Introduction: energy needs and CO<sub>2</sub>-emission
- Energy production routes
- State-of-the-art
- Technologies under development
  - Zeolite membranes
  - Chemical looping combustion
  - Hollow fiber gas separation membranes
- Summary & conclusions



# Routes for sustainable energy production



# State of the art - Membrane technology

	Post-combustion	Oxy-fuel	Pre-combustion
<b>N<sub>2</sub>/CO<sub>2</sub> separation</b>	<b>Liquid absorption</b> <ul style="list-style-type: none"> <li>• polymer</li> <li>• organo-mineral</li> <li>• Zeolite</li> </ul>	-	-
<b>N<sub>2</sub>/O<sub>2</sub> separation</b>	-	<b>Cryogenic distillation</b> <ul style="list-style-type: none"> <li>• polymer</li> <li>• ceramic O<sup>2</sup>-conductors</li> </ul>	<b>Cryogenic distillation</b> <ul style="list-style-type: none"> <li>• polymer</li> <li>• ceramic O<sup>2</sup>-conductors</li> </ul>
<b>H<sub>2</sub>/CO<sub>2</sub> separation</b>	-	-	<b>Pressure swing adsorption (PSA)</b> <ul style="list-style-type: none"> <li>• microporous ceramic</li> <li>• Pd-based membranes</li> <li>• ceramic H<sup>+</sup>-conductors</li> </ul>





# Energy technologies under development

	Post-combustion	Oxy-fuel	Pre-combustion
$N_2/CO_2$	<b>BIT:</b> <ul style="list-style-type: none"> <li>integrated gasification combined cycle (IGCC)</li> <li>polymer, organo-mineral or zeolite membranes</li> </ul>	-	-
$N_2/O_2$	-	<b>AZEP:</b> <ul style="list-style-type: none"> <li>membrane reactor: separation annex combustion</li> <li>ceramic <math>O^{2-}</math>-conductors</li> </ul> <b>CLC:</b> <ul style="list-style-type: none"> <li>Coupled fluidised bed reactors</li> <li>ceramic catalyst</li> </ul>	<b>SMR:</b> <b>POM:</b> <ul style="list-style-type: none"> <li>integration of separation + SMR using membrane reactor with reformer catalyst</li> <li>OTM, ITM</li> <li>ceramic <math>O^{2-}</math>-conductors</li> </ul>
$H_2/CO_2$	-	-	<b>SE-WGS</b> <b>M-WGS</b> (ceramic $H^+$ -conductors) <b>HMR: Hydrogen Membrane reforming</b> (ceramic $H^+$ -conductors)

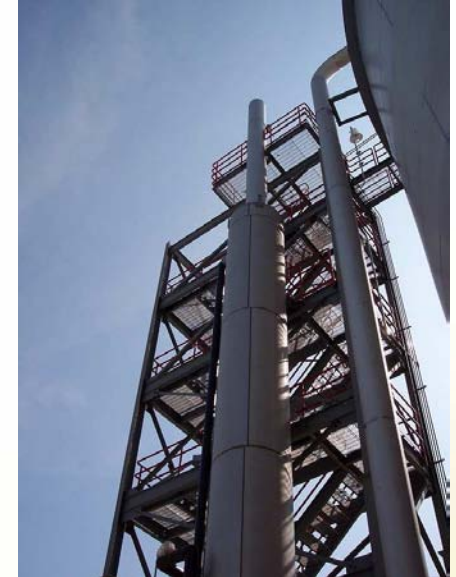
■ = CCP-choice



# N<sub>2</sub>/CO<sub>2</sub> separation (post-combustion)

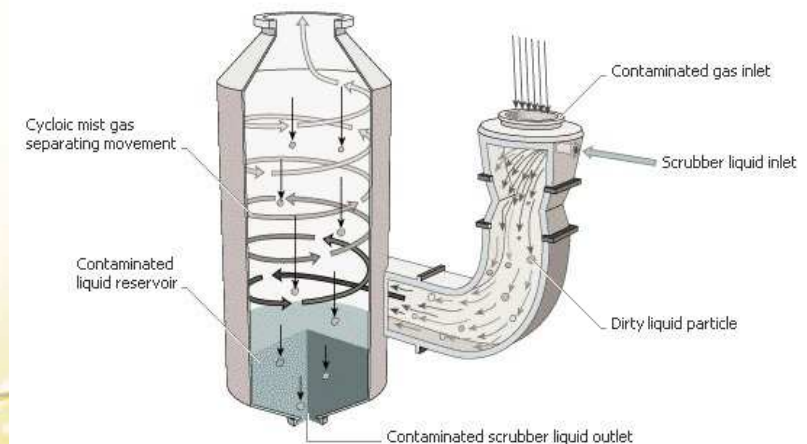
## State-of-the art: CO<sub>2</sub> scrubbing

- Absorption by liquid ethylamines (MEA/DEA)
- Mature technology in chemical process industry
- Technology not proven in power plants
- Huge installations with efficiency losses of 10 to 25%
- Dust, soot and SO<sub>2</sub> have to be removed beforehand, max. 30% O<sub>2</sub>
- Cost of retrofitting: too high for existing plants, acceptable for new plants; price for CO<sub>2</sub> capture: 20 à 50 Euro/ton CO<sub>2</sub>



## 1. Improved CO<sub>2</sub> scrubber:

- Use of membrane contactors
  - 10x smaller installations, less efficiency losses
- BIT = Best Integrated Technology
  - extensive integration in Integrated Gasification Combined Cycle (or IGCC-) plant
- Diluted emission: ~4% CO<sub>2</sub>





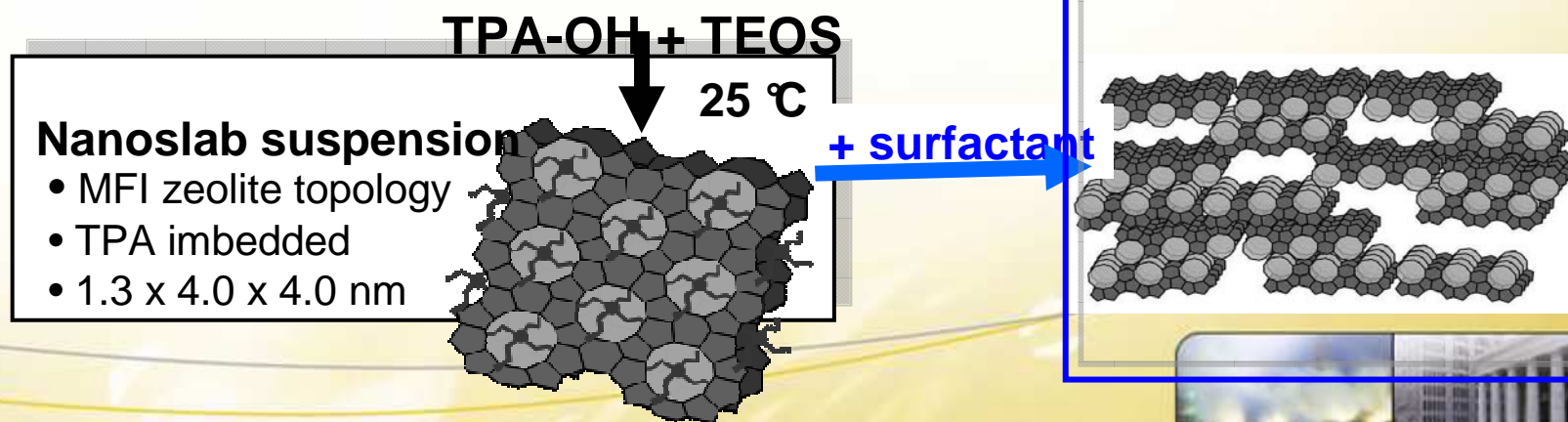
# N<sub>2</sub>/CO<sub>2</sub> separation by membranes

## 2. Alternative: gas separation membranes

- Economic if CO<sub>2</sub>/N<sub>2</sub> > 200, flux > 0.2-1 m<sup>3</sup>/m<sup>2</sup>hbar
- State-of-the-art:

Membrane type	CO <sub>2</sub> /N <sub>2</sub> ratio	CO <sub>2</sub> flux (m <sup>3</sup> /m <sup>2</sup> hbar)
<i>Commercial polymers (CO<sub>2</sub>/CH<sub>4</sub>)</i>	30	0.2
Zeolite membranes (FAU X,Y)	30 - 50	3 - 20
Block-copolymer membranes (PEO)	50	2
Mixed matrix membranes	40	0.2 - 2
Facilitated transport membranes	100	0.02

- VITO: zeolite-like membranes from nano building blocks



# N<sub>2</sub>/CO<sub>2</sub> separation by zeolite membranes

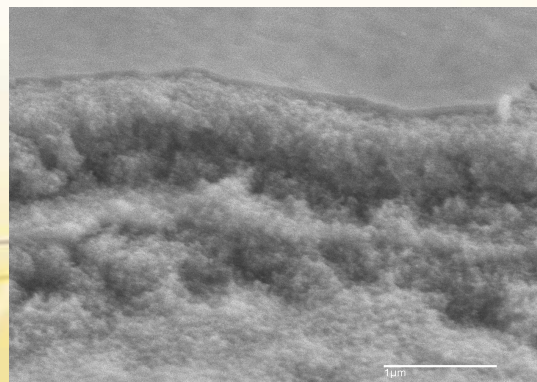
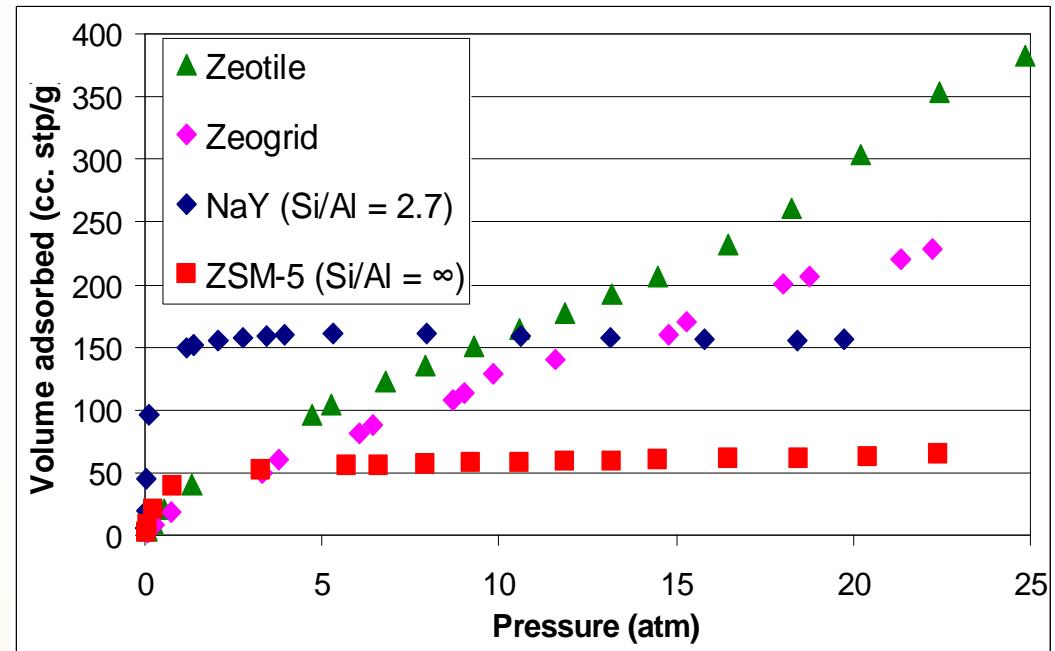
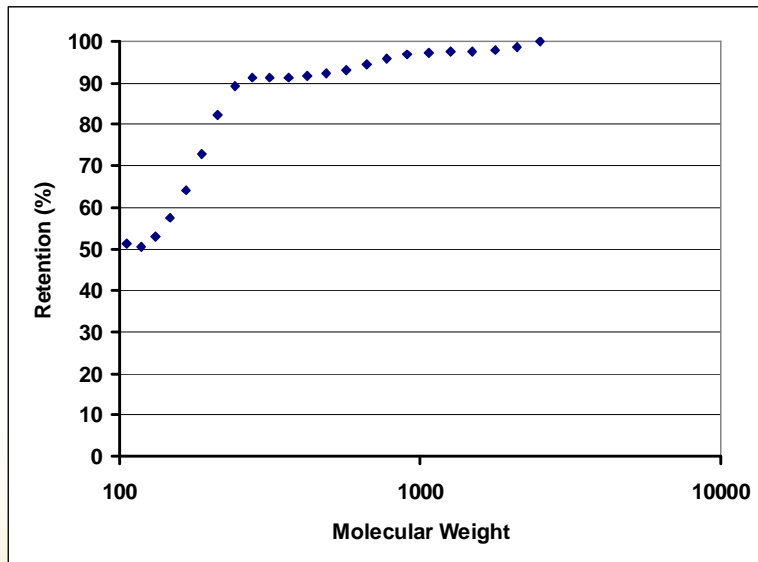
VITO: CO<sub>2</sub>-adsorption by 'zeogrid' on support

> FAU Y = Na Y

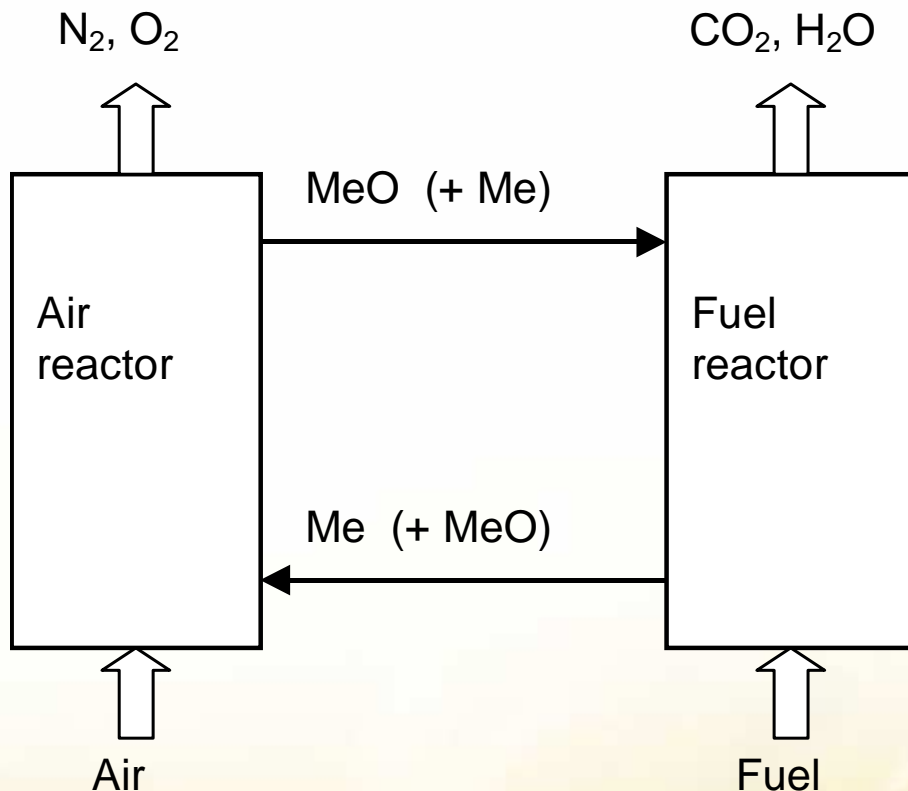
>> adsorption N<sub>2</sub>



Zeogrid-membranes show high potential wrt CO<sub>2</sub>/N<sub>2</sub> -separation



# Chemical Looping Combustion (oxy-fuel)



**Alternative to gas separation membranes**

**Principle:**

Coupled air and fuel reactor (eg. fluidised bed reactors, good contact between gas and solids).

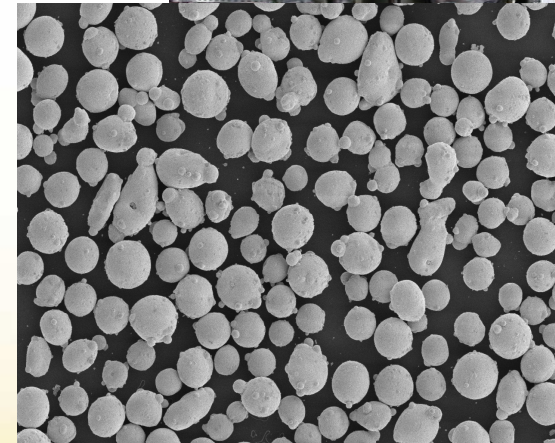
- **fuel reactor, endothermic:**  
$$(2n+m)\text{MeO} + \text{C}_n\text{H}_{2m} \rightarrow (2n+m)\text{Me} + m\text{H}_2\text{O} + n\text{CO}_2$$
- **air reactor, exothermal:**  
$$\text{Me} + \frac{1}{2}\text{O}_2 \rightarrow \text{MeO}$$

Reduced metaloxide Me, is transfered to the air reactor for reoxidising



# Chemical looping combustion

- Expected time-to-market: ~2012 (CCP)
- Expected cost reduction for CO<sub>2</sub> removal: ~40%
- Development also in CLC GASPOWER (6FP, Alstom, TU Chalmers, Shell (CCP))
- Fabrication of MeO catalyst particles by spray drying and subsequent sintering



E. Jerndal, F. Snijkers, I. Thijs, T. Mattisson, A. Lyngfelt, 'Investigation of MeO carriers for CLC produced by spray-drying, submitted for GHGT-9, 2008

T. Mattisson, F. Snijkers, A. Lyngfelt et al., Chemical-looping combustion CO<sub>2</sub> Ready Gas Power, submitted for GHGT-9, 2008





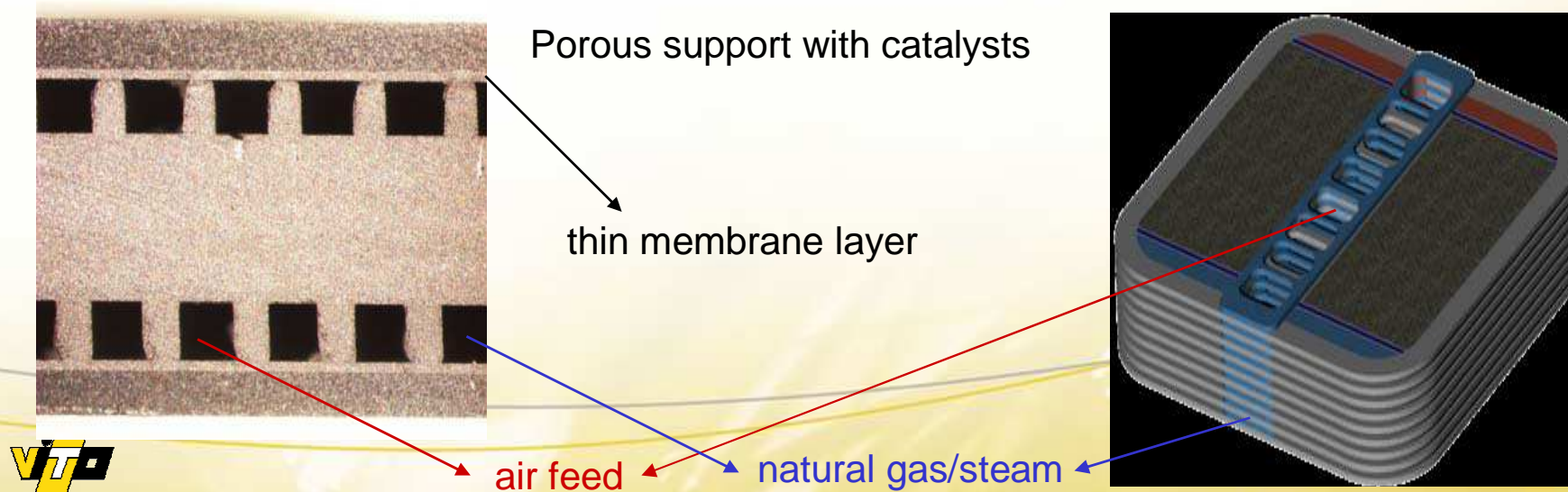
# N<sub>2</sub>/O<sub>2</sub> separation (oxy-fuel & pre-combustion)

<b>State-of-the-art: cryogenic distillation</b>	<b>Alternative: gas separation membranes</b>
<ul style="list-style-type: none"><li>• ~100 year old, mature technology for O<sub>2</sub> production in power plants</li><li>• High cost and energy consumption (250 kWh/ton O<sub>2</sub>)</li><li>• For syngas plants, up to 40% costs are related to the cryogenic oxygen generation units</li><li>• Efficiency loss: 10 to 20%</li><li>• Low-T process: integration in energy generation from fossil fuel combustion difficult</li><li>• No cost reduction, nor efficiency improvements to be expected.</li></ul>	<p><b><i>polymer membranes</i></b></p> <ul style="list-style-type: none"><li>✓ Commercially available, but low O<sub>2</sub> purity</li><li>✓ Less interesting for large capacity, e.g. for energy generation from fossil fuels</li><li>✓ Stable at low temperatures only: hampers integration in energy generation from fossil fuel combustion</li></ul> <p><b><i>dense ceramic membranes</i></b></p> <ul style="list-style-type: none"><li>✓ 100% pure O<sub>2</sub> and stable at high temperatures: advantageous for integration in energy production</li></ul>



# N<sub>2</sub>/O<sub>2</sub> separation (pre-combustion)

- Harsch conditions: severe requirements to membrane material ( $\Delta P$ ,  $\Delta P_{O_2}$ ,  $T \sim 850^\circ\text{C}$ ); reformer catalyst incorporated in membrane
- Economical if flux  $> 6 \text{ m}^3/\text{m}^2\text{hbar}$
- Parties
  - Praxair (Oxygen Transport Membrane, OTM);
  - Air Products (Ion Transport Membrane, ITM);

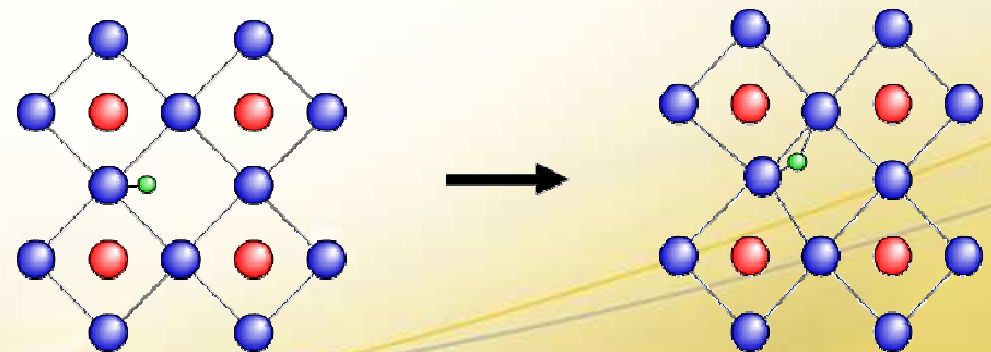
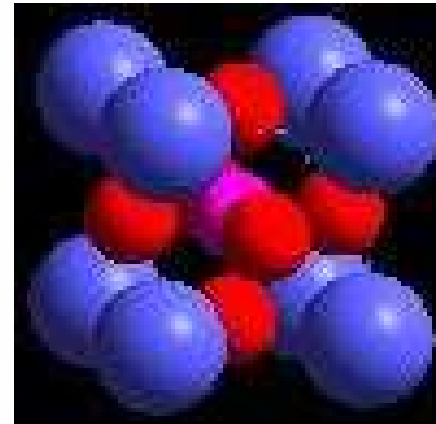




# (Mixed) ion conducting ceramics

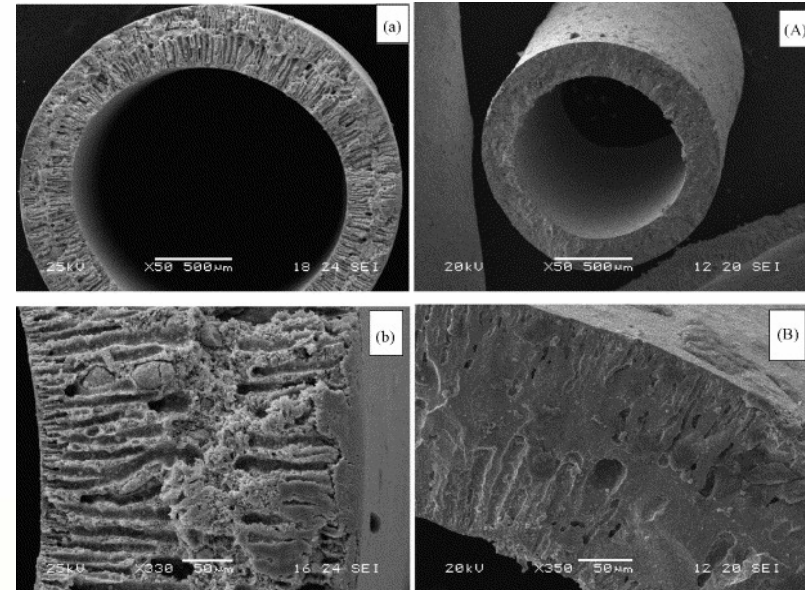
Ceramic membrane materials:

- $H^+$ - or  $O^{2-}$ -ion conductor or (preferred) mixed  $H^+$ - or  $O^{2-}$ -ion electron conductor
- $ABO_3$  (perovskite) or  $A_2B_2O_5$  (brownmillerite) structure
- Mixed conductor: 'hopping' of ions, simultaneous transport of electrons in the opposite direction: no external circuit
- Conduction at high temperatures ( $> 600^\circ C$ )



# Hollow fibers

- Maximize specific surface area to volume ratio ( $500-9000 \text{ m}^2/\text{m}^3$ ) → minimizes the volume of the membrane module and enhances membrane fluxes
- The ideal asymmetric membrane structure could be obtained with the phase-inversion spinning technique
- Macrovoids due to instantaneous liquid-liquid demixing (phase separation):
  - Polymer-rich phase delays the diffusion solvent/non-solvent in the polymer rich phase
  - Nuclei in low-polymer phase (~stable composition) grow due to slow diffusion solvent/non-solvent till high polymer concentration is obtained
- → weak spots: to be avoided



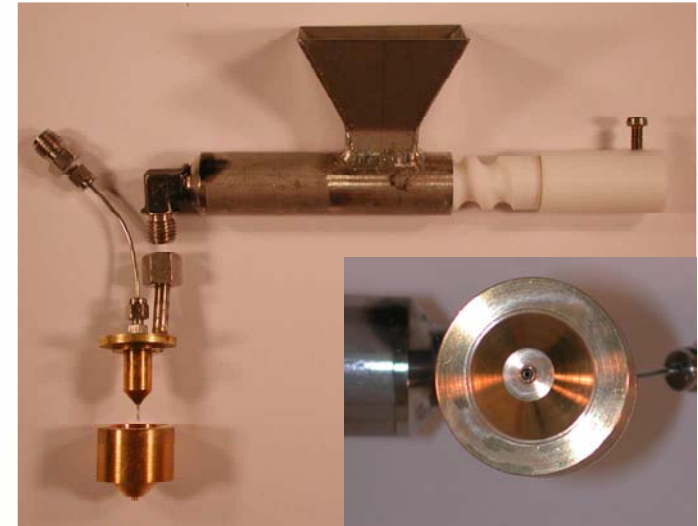
**J. Luyten, A. Buekenhoudt, et al.,  
Preparation of LaSrCoFeO<sub>3-x</sub>  
membranes, Ceramic Trans., vol 109.**

‘MEM-BRAIN’-project (FZJ, Helmholtz-institutes, VITO,...)

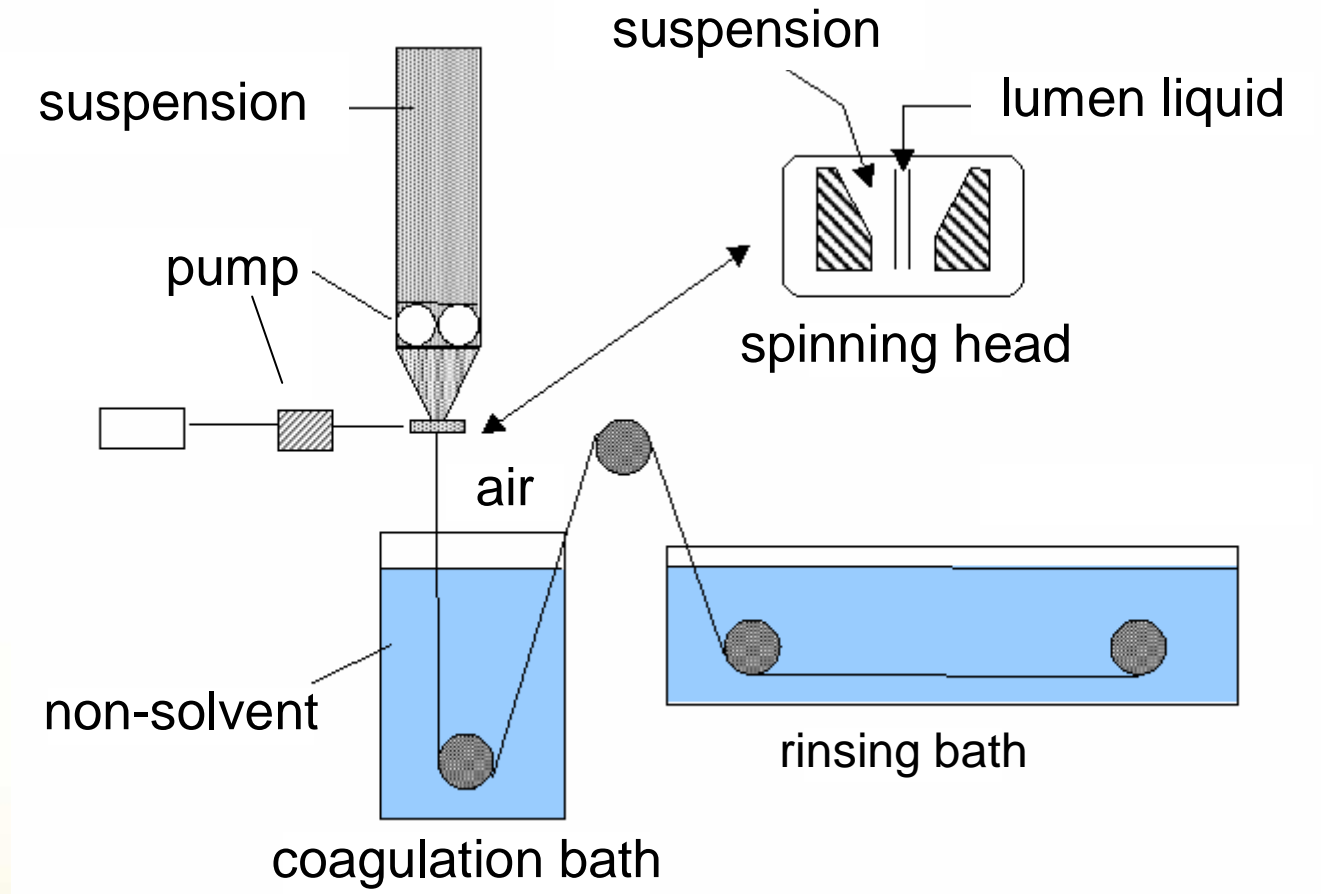


# Spinning with phase-inversion

- Suspension:
  - Ceramic powder (60-70%)
  - Binder (5-7%)
  - Solvent (25-30%)
- Lumen liquid
- Coagulation bath with non-solvent
- After drying: calcining and sintering

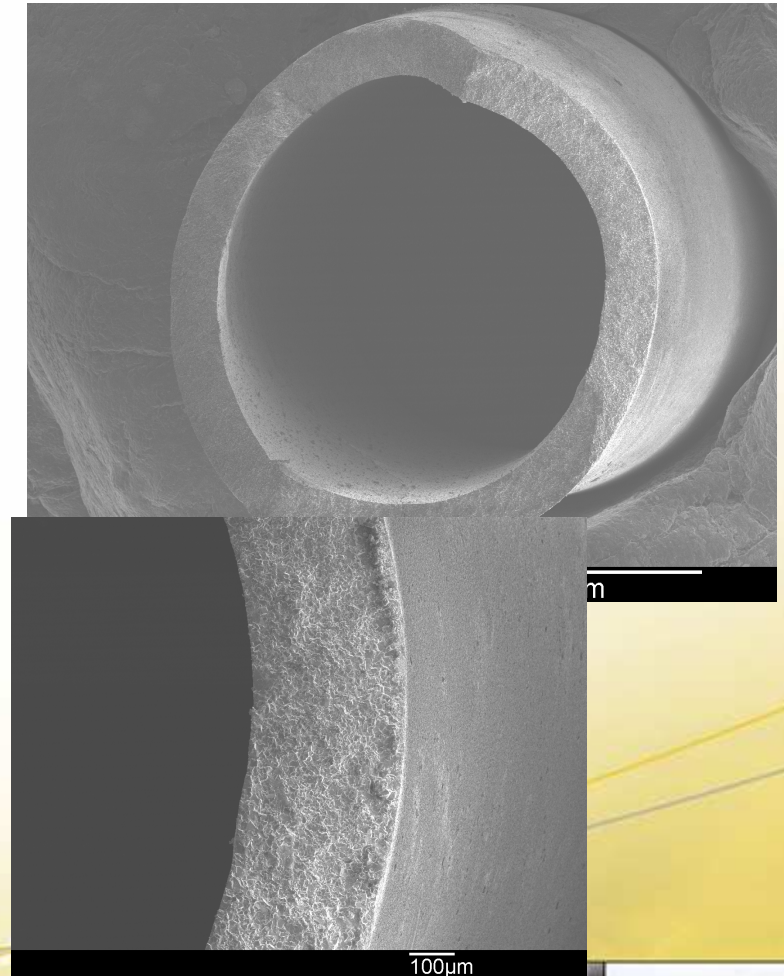
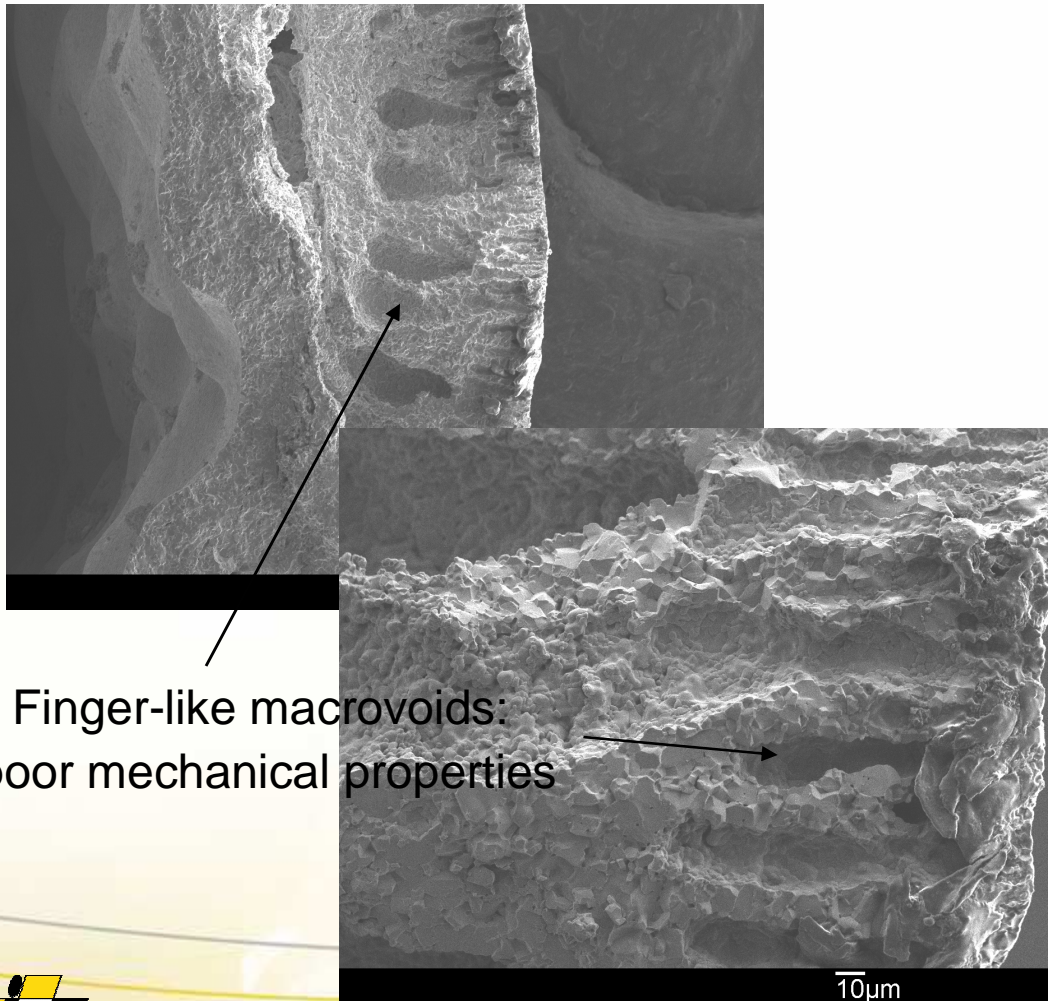


# Phase-inversion spinning technique





# Improved macrostructure



# Conclusions

- Energy technologies under development rely strongly on materials R&D
- Membranes can have large added value to sustainable energy production; significant efforts are being spend worldwide
- Membranes and membrane materials must meet considerable requirements; in this respect (mixed) ion conducting ceramics are an important class of materials with high potential.
- Hollow fibers with improved macrostructure by the phase inversion spinning technique are an interesting option for membrane modules with high surface area to volume ratio

